

Readopt with amendments Puc 2100, effective 5/3/11 (Document #9921), to read as follows:

CHAPTER Puc 2100 AFFILIATE TRANSACTIONS RULES

PART Puc 2101 APPLICABILITY

Puc 2101.01 Purpose. Puc 2100 sets forth certain standards of conduct and related procedures governing the relationship between a ~~utility distribution company~~ and its affiliates transacting business in New Hampshire.

Puc 2101.02 Scope.

(a) Puc 2100 shall apply to all ~~utilities distribution companies~~ as defined in Puc 2102.1106.

(b) Puc 2100 shall not limit in any way the commission's existing authority, including but not limited to its authority to:

(1) Regulate ~~utilities distribution companies~~, their rates, and their affiliate contracts and arrangements; or

(2) Adopt amendments to these rules, which will be binding upon ~~utilities distribution companies~~.

Puc 2101.03 Communications Allowed. Nothing in these rules shall prohibit communications between a ~~utility distribution company~~ and its affiliates necessary to:

(a) Provide transition or default service as approved by the commission pursuant to RSA 369-B or 374-F; or

(b) Restore service or to prevent or respond to emergency conditions.

Puc 2101.04 Circumvention Prohibited. A ~~utility distribution company~~ shall not:

(a) ~~Use~~Utilize communications necessary under Puc 2101.03 to circumvent these rules or RSA 366; ~~or~~

(b) Enter into any contract or arrangement with an affiliate that would circumvent these rules or RSA 366; or

(c) Take any other actions either directly or indirectly through an affiliate to circumvent these rules or RSA 366.

PART Puc 2102 DEFINITIONS

Puc 2102.01 "Affiliate" means "affiliate" as defined in RSA 366:1, II, namely the following:

(a) Any person that directly or indirectly owns, controls, or holds with power to vote a majority of the outstanding voting securities or such minority thereof as to give substantial control of such a utility;

(b) Every person who the commission may determine as a matter of fact, after investigation and hearing, is either directly or indirectly through intermediate persons, or otherwise, actually exercising any substantial influence over the policies and actions of a utility, whether or not in conjunction with one or more persons;

(c) Any person with whom a utility has a management or service contract or arrangement of the character set forth in RSA 366:3, but not including contracts for personal services with persons not otherwise affiliated; or

(d) Any person that is directly or indirectly owned, controlled, or held by any person described in (a) above through either power to vote a majority of the outstanding voting securities, or such a minority so as to maintain substantial control.

Puc 2102.02 “Commission” means the New Hampshire public utilities commission.

Puc 2102.03 “Competitive affiliate” means any affiliate that is engaged in the sale or marketing of products or services on a competitive basis and includes any competitive energy affiliate.

Puc 2102.04 “Competitive energy affiliate” means any competitive affiliate that is engaged in the sale, brokering, or marketing of natural gas, or electricity to retail customers, the development of an energy related generation, transmission, or distribution project, or the provision of energy-related products or services on a competitive basis. “Competitive energy affiliate” shall not include an affiliate to the extent that affiliate performs corporate support services for the utility as described in Puc 2105.04.

Puc 2102.05 “Customer information” means any non-public information and data specific to a utility distribution company customer that the utility distribution company acquires or develops in the course of its provision of utility services.

~~Puc 2102.06 “Distribution company” means a utility, as defined in RSA 362:2, that provides natural gas or electric distribution services subject to this commission’s jurisdiction. Without limitation, the term includes a rural electric cooperative for which a certificate of deregulation is effective pursuant to RSA 301:57, I, but in such case only when and to the extent that a competitive affiliate of such cooperative acts as a competitive electric power supplier as defined in Puc 2002.05 outside such cooperative’s service territory.~~

Puc 2102.~~0607~~ “Distribution system information” means information concerning the specific location or characteristics of part or all of the distribution company utility’s distribution system or other non-customer-specific non-public information that is not available on an equivalent basis to non-affiliated competitorssuppliers.

~~Puc 2102.08 “Energy related services” means those services the costs of which have been recovered by distribution companies through rates approved by the commission.~~

Puc 2102.~~0709~~ “Fully loaded cost” means the direct cost of goods, products, or services plus all applicable indirect charges and overheads.

Puc 2102.~~0811~~ “Non-affiliated competitorsupplier” means any entity that is not an affiliate and that is engaged in the saleselling or marketing of products or services where such product or service is also provided by a competitive affiliate, and includes any non-affiliated energy competitorsupplier.

Puc 2102.~~0910~~ “Non-affiliated energy ~~competitorsupplier~~” means any entity ~~that is not an affiliate, including aggregators as defined in Puc 2002.02 and Puc 3002.02, and that is~~ engaged in ~~the sale, brokering, or marketing, brokering or selling of~~ natural gas, or electricity ~~to retail customers, the development of an energy related generation, transmission, or distribution project, or energy the provision of related products or services to retail customers where such product or service is also provided by a competitive energy affiliate.~~

Puc 2102.~~1012~~ “Substantial Control” as used in ~~Puc 2102.01RSA 366:1, II,~~ means the possession, directly or indirectly and whether acting alone or in conjunction with others, of the authority to direct or cause the direction of the management or policies of an entity. “Substantial control” includes a minority voting interest established by a direct or indirect voting interest of 10 percent or more in the entity, ~~pursuant to RSA 366:1, II (a).~~

Puc 2102.11 “Utility” means “public utility” as defined in RSA 362:2 that provides natural gas or electric distribution services subject to the commission’s jurisdiction. The term includes a rural electric cooperative for which a certificate of deregulation is effective pursuant to RSA 301:57, I, but in such case only when and to the extent that a competitive energy affiliate of such cooperative acts outside such cooperative’s service territory.

Puc 2102.~~1213~~ “Utility employee” means an officer, director, employee, or agent of the ~~utilitydistribution company~~ who has specific knowledge of or who accesses customer information or distribution system information that could provide a competitive affiliate with an undue advantage.

PART Puc 2103 NONDISCRIMINATION

Puc 2103.01 Tariff Provision Allows Discretion. If a tariff provision allows for discretion in its application, a ~~utilitydistribution company~~ and its employees shall apply that tariff provision in the same manner to its affiliates and other similarly situated market participants and their respective customers.

Puc 2103.02 Tariff Provision Does Not Allow Discretion. A ~~utilitydistribution company~~ shall strictly enforce tariff provisions for which there is no discretion in the application of the provision.

Puc 2103.03 Preferences to Competitive Affiliates Regarding Products and Services, Distribution System Information, and Customer Information. A ~~utilitydistribution company~~ shall not:

(a) Provide its competitive affiliates, or their customers ~~of its competitive affiliates,~~ any preference, ~~including but not limited to terms and conditions, pricing or timing,~~ over similarly situated non-affiliated ~~competitorsuppliers~~ or their customers in the provision of products and services provided by the ~~utilitydistribution company;~~ including but not limited to terms and conditions, pricing, or timing;

(b) Provide its competitive affiliates, or their customers ~~of its competitive affiliates,~~ any preference ~~regarding access to distribution system information~~ over similarly situated non-affiliated ~~competitorsuppliers~~ or their customers regarding access to distribution system information; or

(c) Allow an employee, officer, director, or agent of a competitive affiliate access to customer information except as permitted in accordance with Puc 2104.01.

Puc 2103.04 Conduct of Distribution System Operations and Access to System Control Operations by Competitive Affiliates. A ~~utilitydistribution company~~ shall not allow an employee, officer, director, or agent of a competitive affiliate to:

(a) Conduct distribution system operations; or

(b) Have access to system control centers or similar facilities used by distribution operations in any way that differs from the access available to employees of similarly situated non-affiliated competitorssuppliers.

Puc 2103.05 Provision of Products and Services to Competitive Energy Affiliates. If a utilitydistribution company provides its competitive energy affiliate or customers of its competitive energy affiliate any product or service other than general and administrative support services permitted by Puc 2105.04, it shall make the same products or services available to all similarly situated non-affiliated energy competitorssuppliers or their customers on the same terms and conditions.

Puc 2103.06 Access to Distribution Facilities by Energy CompetitorsSuppliers and Offering of Supply, Capacity, Regulated Utility Services, and Distribution System Information to Competitive Energy Affiliates.

(a) A utilitydistribution company shall provide all similarly situated competitive energy affiliates and non-affiliated energy competitorssuppliers access to its distribution facilities on the same terms and conditions.

(b) If a utilitydistribution company offers supply, capacity, regulated utility services, or distribution system information to its competitive energy affiliates, it shall contemporaneously make the offering available to all similarly situated non-affiliated energy competitorssuppliers registered with the commission.

Puc 2103.07 Offer and Posting of Discounts, Rebates, and Waivers to Competitive Affiliates and Competitive Energy Affiliates.

(a) If a utilitydistribution company is authorized by the commission to offer a discount, rebate, or waiver of all or any part of any other charge or fee to its competitive energy affiliates for the provision of regulated utility service, or to offer a discount, rebate, or waiver for a transaction in which its competitive energy affiliates are involved, and in accordance with such authority the distribution companyutility offers such discount, rebate, or waiver, then the distribution companyutility shall contemporaneously make such discount, rebate, or waiver available to all similarly situated non-affiliated energy competitorssuppliers serving the same market.

(b) A distribution companyutility shall also post any such discount, rebate, or other waiver of any charge, fee, term, or condition associated with regulated utility services provided by the distribution companyutility to its competitive energy affiliates on an internet web page directly and conspicuously linked to its home page or on a page directly linked to such internet web page. The utility shall also file a public notice with the commission within five business days of offering any such discount, rebate, or other waiver to its competitive energy affiliates or making any change or update to such internet web page. The public notice shall include an accurate representation of the internet web page and the information and disclaimer required by (c) and (d) below.

(c) The posting required by paragraph-(b) above shall consist of a notice providing the following information, as applicable:

(1) The name of the competitive energy affiliate involved in the transaction;

(2) The competitive energy affiliate's role in the transaction, such as aggregator, ~~electric~~ supplier, ~~or~~ marketer, or project developer;

(3) The rate charged or a description of the discount, rebate, or waiver;

(4) The maximum rate;

(5) The time period for which the discount, rebate, or waiver applies;

(6) The quantities involved in the transaction;

(7) The delivery points involved in the transaction;

(8) Any conditions or requirements applicable to the discount, rebate, or waiver, and a documentation of the cost differential underlying the discount; and

(9) Procedures by which a similarly situated non-affiliated energy ~~competitors~~supplier may request a comparable offer.

(d) The competitive energy affiliate discount page and associated pages shall provide a disclaimer stating that:

(1) The page is intended to provide notice to all non-affiliated energy ~~competitors~~suppliers of any discount for regulated utility services provided by a ~~distribution company~~utility to its own competitive energy affiliate so that all similarly situated non-affiliated energy ~~competitors~~suppliers may avail themselves of any such discount; and

(2) The page also is intended to indicate that a ~~distribution company~~utility's competitive energy affiliate has no preferential access to services.

Puc 2103.08 Processing of Requests for Services by Competitive Energy Affiliates, Non-Affiliated Energy CompetitorsSuppliers, and Customers, and Prohibition against Preferences to Competitive Energy Affiliates.

(a) A ~~distribution company~~utility shall process requests for similar regulated utility services provided by the ~~distribution company~~utility in the same manner and within the same time for its competitive energy affiliates and for all other similarly situated non-affiliated energy ~~competitors~~suppliers and their respective customers.

(b) A ~~distribution company~~utility shall not give preference of any kind for regulated utility services to its competitive energy affiliates or their customers.

Puc 2103.09 Prohibition Against Tying. A ~~distribution company~~utility shall not condition or tie the provision of any product, service, or rate agreement by the ~~distribution company~~utility to the provision of any product or service by its competitive affiliate.

Puc 2103.10 Business Development and Customer Relations Regarding Competitive Affiliates.

(a) A ~~distribution company~~utility shall refrain from giving any appearance of speaking on behalf of its competitive affiliate in any and all contacts or communications with customers or potential customers.

(b) A ~~distribution company~~utility shall not represent that any advantage accrues to customers or others in the use of the ~~distribution company~~utility's services as a result of that customer or others dealing with the competitive affiliate.

(c) Except as otherwise provided in Puc 2100, a ~~distribution company~~utility shall not:

- (1) Provide leads to its competitive affiliates;
- (2) Solicit business on behalf of its competitive affiliates;
- (3) Acquire information on behalf of or to provide to its competitive affiliates; or
- (4) Share with its competitive affiliates market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning, or strategic reports.

PART Puc 2104 DISCLOSURE AND INFORMATION

Puc 2104.01 Release of Customer Information to Competitive Affiliate. A ~~distribution company~~utility shall not release any customer information to a competitive affiliate without the prior written authorization of the customer.

Puc 2104.02 List of Suppliers. If a customer requests information about any energy supplier, the ~~distribution company~~utility shall provide the list of registered electric energy or natural gas suppliers maintained by the commission, including a disclaimer on behalf of the commission stating that the New Hampshire public utilities commission, in making the list available, does not guarantee or make any representation regarding the financial stability or service quality of the suppliers listed.

Puc 2104.03 Non-Public Information from Non-Affiliated Energy CompetitorsSuppliers. A ~~distribution company~~utility shall not provide non-public information and data which have been received from non-affiliated energy ~~competitors~~suppliers to its competitive energy affiliates.

PART Puc 2105 SEPARATION

Puc 2105.01 Separate Books and Records and Access by Commission.

(a) A ~~distribution company~~utility and its affiliates shall keep separate books and records.

(b) The books and records of affiliates, including vouchers, memoranda, documents, letters, contracts, or other papers, shall be open during normal business hours for examination by the commission and its staff with respect to transactions and other matters involving the relationships between the ~~distribution company~~utility and its affiliates.

Puc 2105.02 Shared Facilities, Services and Data.

(a) Except to the extent necessary to perform shared corporate support functions permitted under Puc 2105.04, a ~~distribution company~~utility shall not:

- (1) Share office space, office equipment, services, or computer data with its competitive energy affiliates; or

(2) Allow its competitive energy affiliates to access its computer data.

(b) The separation required by this section shall, at a minimum, be accomplished by methods such as:

(1) Use of secure passwords and firewalls; and

(2) Occupation of separate floors of an office building, or distinct wings.

Puc 2105.03 Joint Purchases.

(a) Except as otherwise prohibited by the commission, a ~~distribution company~~utility and its competitive ~~energy~~affiliates may make joint purchases of products and services, but not those associated with the delivery of distribution services or generation and supply services.

(b) Examples of permissible joint purchases shall include joint purchases of general office supplies and telephone services.

(c) Examples of joint purchases not permitted shall include electric power or natural gas purchases for resale, purchasing of natural gas transportation and storage capacity, purchasing of electric transmission, and purchasing of system operations or marketing services.

(d) The ~~distribution company~~utility shall ensure that all joint purchases are priced, reported, and conducted in a manner that permits clear identification of the ~~distribution company~~utility and competitive ~~energy~~affiliate portions of such purchases, and in accordance with applicable commission allocation and reporting rules.

Puc 2105.04 Shared Services.

(a) For purposes of this section, “sharing” means having the same employees or support systems involved in performing functions for the ~~distribution company~~utility and its competitive affiliates, whether directly or indirectly through a service company, parent company, or third party service provider.

(b) A ~~distribution company~~utility, its parent holding company, or an affiliate created solely to perform corporate support services may share ~~with its competitive affiliates~~ joint corporate oversight, governance, support systems, and personnel with its competitive affiliates.

(c) Examples of services, systems, and personnel that may be shared shall include, but are not limited to:

(1) Payroll;

(2) Taxes;

(3) Shareholder services;

(4) Insurance and risk management;

(5) Information systems and technology;

- (6) Materials management and procurement;
 - (7) Internal auditing;
 - (8) Budget administration;
 - (9) Call center facilities;
 - (10) Billing and payment processing;
 - (11) Management and maintenance of affiliate-owned or leased vehicles and buildings;
 - (12) Corporate financing;
 - (13) Financial reporting;
 - (14) Corporate financial planning and analysis;
 - (15) Treasury services;
 - (16) Corporate and strategic planning;
 - (17) Corporate accounting;
 - (18) Corporate security;
 - (19) Human resource services related to compensation, benefits, employment policies, planning, and administration;
 - (20) Employee records;
 - (21) Regulatory affairs;
 - (22) Lobbying;
 - (23) Legal;
 - (24) Engineering services other than utility system operations engineering; and
 - (25) Pension management.
- (d) Shared corporate support permitted by this section shall not:
- (1) Allow or provide a means for the transfer of customer information or distribution system information from the ~~distribution company~~ utility to the competitive affiliate;
 - (2) Create the opportunity for preferential treatment, unfair competitive advantage, or cross-subsidization of competitive affiliates; or
 - (3) Create customer confusion.

(e) Examples of services, systems, and personnel that shall not be shared include, but are not limited to:

- (1) Employee recruiting;
- (2) Hedging and financial derivatives and arbitrage services concerning the purchase and sale of natural gas or electricity;
- (3) Electric power and/or natural gas purchases for resale;
- (4) Purchasing of natural gas transportation and storage capacity;
- (5) Purchasing of electric transmission;
- (6) Utility system operations or engineering related to utility system operations;
- (7) Marketing of non-tariffed natural gas, electricity, or ~~energy~~-related services; and
- (8) Call center personnel and telephone numbers.

(f) Any shared corporate support shall be priced, reported, and conducted in accordance with the separation and information standards set forth in these rules and in, as well as other applicable commission pricing and reporting requirements.

(g) To the extent that a ~~distribution company~~utility offers call center facilities or billing and payment processing to a competitive energy affiliate under Puc 2103.05, such services shall be made available to all similarly situated non-affiliated ~~energy competitor~~suppliers on the same terms and conditions.

Puc 2105.05 Joint Employment.

(a) Except as permitted in Puc 2105.04 and this section, a ~~distribution company~~utility and its competitive ~~energy~~-affiliates shall not jointly employ any person.

(b) If a ~~distribution company~~utility and its competitive ~~energy~~-affiliates are controlled by a holding company:

- (1) Any board member who is not an officer may serve on the board of the holding company and the board of any affiliate; and
- (2) Any corporate officer may serve in such capacity for the holding company and either the ~~distribution company~~utility or its competitive ~~energy~~-affiliates, but not both.

(c) Notwithstanding (b)(1) and (2) above, administrative corporate officers such as the secretary, clerk, treasurer, accounting ~~officer,~~ or securities and exchange commission officer, and tax filing officers may serve in such capacity for the holding company and any affiliates.

(d) In the case of shared directors and officers, a corporate officer from the ~~distribution company~~utility and holding company shall certify in the ~~distribution company~~utility's compliance plan submitted pursuant to Puc 2106~~these rules~~ that the specific mechanisms and procedures in place, to the

best of their knowledge and belief, are adequate to ensure that the ~~distribution company~~utility is not ~~using~~utilizing shared officers and directors as a means to circumvent these rules or RSA 366.

Puc 2105.06 Employee Transfers. All employee transfers between a ~~distribution company~~utility and its competitive energy affiliates shall comply with the following provisions:

(a) A ~~distribution company~~utility shall track all employee transfers between the ~~distribution company~~utility and its competitive energy affiliates;

(b) The ~~distribution company~~utility shall report the information required to be tracked under (a), above as part of the compliance plan required by Puc 2106, ~~to the commission no later than July 1 of each year~~;

(c) No transfer between a ~~distribution company~~utility and its competitive energy affiliates shall take place if the total number of such transfers during the preceding one year period exceeds 10% of the number of utility employees in the ~~distribution company~~utility at the time of such transfer;

(d) Once a utility employee becomes an employee of a competitive energy affiliate, the employee shall not be re-employed by the ~~distribution company~~utility for a period of one year;

(e) The requirement in (d), above, shall not apply if the competitive energy affiliate to which the utility employee transfers ceases to transact business in New Hampshire during the one year period;

(f) In the event that an employee is re-employed by the ~~distribution company~~utility, such employee shall not be transferred to, reassigned to, or otherwise employed by a competitive energy affiliate for a period of 2 years;

(g) An employee who is hired by the competitive energy affiliate and becomes a utility employee shall not be transferred to, reassigned to, or otherwise employed by a competitive energy affiliate for a period of 2 years;

(h) The requirements in (d) through -(g), above, shall not apply to any utility employee covered by a collective bargaining agreement;

(i) No utility employee hired by or shared with a competitive energy affiliate shall remove or otherwise provide information to the competitive energy affiliate which the competitive energy affiliate would otherwise be precluded from obtaining pursuant to these rules;

(j) Utility employees transferring from the ~~distribution company~~utility to a competitive energy affiliate and shared utility employees shall not use customer information and distribution system information in a discriminatory fashion; to the benefit of the competitive energy affiliate or to the detriment of similarly situated non-affiliated energy ~~competitors~~suppliers;

(k) A ~~distribution company~~utility shall not make temporary or intermittent assignments or rotations of its employees to its competitive energy affiliates in a manner designed to circumvent the prohibitions concerning the provision of information contained in ~~subparagraphs~~-(i) through -(j) above; and

(l) A transferring or shared employee shall sign a statement, which the utility shall file as part of the compliance plan required by Puc 2106, attesting that the employee is aware of and understands the restrictions set forth in these rules and the attendant consequences of violations of those provisions.

Puc 2105.07 Joint Advertising and Marketing.

(a) A ~~distribution company~~utility shall not:

(1) Engage in joint advertising or marketing programs of any sort with its competitive energy affiliates except as set forth in (b)(3)(4) below; or

(2) Directly promote or market any product or service offered by any competitive energy affiliate except as set forth in (b)(3)(4) below.

(b) The prohibitions against joint advertising or joint marketing in (a), above, shall include, but not be limited to, the following:

(1) A ~~distribution company~~utility shall not participate with its competitive energy affiliates through joint sales calls or otherwise, or through joint proposals, including responses to requests for proposals, except at the affirmative request of existing or potential customers;

(2) Except as otherwise provided for by these rules, a ~~distribution company~~utility shall not participate in any joint activity with its competitive energy affiliates; and

(3) A ~~distribution company~~utility shall not jointly participate with its competitive energy affiliates in trade shows, conferences, ~~or~~ other such information or marketing events, appearances at public meetings, or appearances before state or local officials and agencies unless there is separation, including physical separation, which:

a. Prevents ~~customer~~ confusion about:

1. The separate identity of the ~~distribution company~~utility and its competitive energy affiliates; and

2. The relationship between the products, ~~and~~ services, and statements of the ~~distribution company~~utility and those of its competitive energy ~~affiliates~~supplier;

b. Prevents any appearance or impression that:

1. The ~~distribution company~~utility speaks on behalf of its competitive energy ~~affiliates~~supplier and vice versa; and

2. Any advantage accrues to customers or others in the use of the ~~distribution company~~utility system services as a result of that customer or others dealing with the competitive energy ~~affiliates~~supplier; and

c. Is otherwise consistent with the requirements of Puc 2100.

(c) Notwithstanding the restrictions set forth in (b)(1), (2), and (3), above, to the extent that joint advertising or joint marketing is permitted and is conducted with non-affiliated energy ~~competitors~~suppliers, the ~~distribution company~~utility shall not be prohibited from participating in such joint advertising or joint marketing with a competitive energy affiliate under the same terms and conditions that apply to the similarly situated non-affiliated energy ~~competitors~~supplier.

(d) For purposes of (b)(2), above, the term “joint activity” shall include, but is not limited to, advertising, sales, marketing, and communications with public officials and with any existing or potential customer.

(e) This section shall not prohibit a distribution company utility from participating, on a nondiscriminatory basis, in non-sales meetings with its competitive energy affiliates or any non-affiliated energy competitor supplier to discuss technical or operational subjects regarding the distribution company utility's provision of transportation service to the customer.

Puc 2105.08 Corporate Identification.

(a) Subject to Puc 2105.07, a distribution company utility may allow any affiliate, ~~including a competitive energy affiliate,~~ to identify itself, through the use of a name, logo, or both, as an affiliate of the distribution company utility, provided that such use by a competitive energy affiliate shall be accompanied by a disclaimer stating that:

(1) No advantage accrues to customers or others in the use of the distribution company utility's services as a result of that customer or others dealing with the competitive energy affiliate; and

(2) The customer or others need not purchase any product or service from any competitive energy affiliate in order to obtain services from the distribution company utility on a non-discriminatory basis.

(b) The disclaimer referred to in (a) above shall be written or spoken, or both, as is appropriate given the context of the use of the name or logo.

(c) The disclaimer referred to in (a) above shall not be required where the name or logo is merely being used for identification of assets or employees and it is impractical to include such disclaimer, such as on the competitive energy affiliate's vehicles, business locations, equipment, employee business cards, or clothing.

(d) A distribution company utility shall not provide to its competitive affiliates:

(1) Advertising space in its billing envelopes used for regulated utility services unless it provides access on the same terms and conditions for all similarly situated non-affiliated competitor suppliers; or

(2) Access to any other form of written communication with distribution company utility customers unless it provides access, on the same terms and conditions, to all similarly situated non-affiliated competitor suppliers.

Puc 2105.09 Transfer of Goods, Services, and Capital Assets.

(a) To the extent that these rules do not prohibit transfers between a distribution company utility and its affiliates, all such transfers shall be subject to the following pricing provisions:

(1) A distribution company utility may sell, lease, or otherwise transfer to an affiliate, ~~including a competitive affiliate,~~ an asset, the cost of which has been reflected in the distribution company utility's rates for regulated service, provided that the price charged the

affiliate is the highest of the net book value, ~~or fully loaded cost, and the current~~ market value of the asset, as applicable;

(2) A ~~distribution company~~ utility may sell, lease, or otherwise transfer to an affiliate assets other than those subject to (1); above, and may also provide services to an affiliate, provided that the price charged for such asset or service is ~~the highest~~ equal to the greater of the ~~distribution company's net book value,~~ fully loaded cost, ~~to provide the asset or service and~~ or its current market value, as applicable;

(3) An affiliate may sell, lease, or otherwise transfer an asset to a ~~distribution company~~ utility, and may ~~also~~ provide services to a ~~distribution company~~ utility, provided that the price charged to the ~~distribution company~~ utility is the lesser of the market value, ~~of the asset or service provided or the net book value, and~~ the fully loaded cost ~~to provide the asset or service,~~ as applicable;

(4) Joint or shared costs allowed in Puc 2105.03 and Puc 2105.04, ~~including plant, facilities, equipment, corporate support services, overhead and supplies~~ shall be allocated and ~~shall be~~ priced to the ~~distribution company~~ utility and its competitive ~~energy~~ affiliate based on fully loaded costs;

(5) Products or services which are price regulated by a state or federal agency shall be priced at the tariffed or regulated rate;

(6) In cases where more than one state commission regulates the price of products or services provided to or by a ~~distribution company~~ utility, this commission's pricing provisions shall govern such transactions in New Hampshire; and

(7) For purposes of this section, the market value of any asset sold, leased, or otherwise transferred, shall be determined based on the highest price that the asset could have reasonably realized after an open and competitive sale.

~~(c)~~ (b) A ~~distribution company~~ utility shall maintain a record of all transactions described in this section for a period of no less than 5 years from the completion of the transaction, which record shall include an adequate basis to determine fully loaded costs, net book value, and market value, as applicable.

PART Puc 2106 REGULATORY OVERSIGHT

Puc 2106.01 Filing of Compliance Plan.

(a) Each ~~distribution company~~ utility shall file with the commission a compliance plan that discloses its affiliates and demonstrates ~~ing~~ to the commission that there are adequate procedures and policies in place for complying with these rules.

(b) Compliance plans shall be filed with the commission by July 1 each year and updated as required by Puc 2106.04 ~~within 90 days of a distribution company's registration as a regulated public utility.~~

(c) The compliance plan shall take effect upon its filing.

(d) The compliance plan shall include the following:

- (1) Copies of all utility procedures and policies for complying with this chapter and RSA 366;
 - (2) Identification of all affiliates with which the utility has a contract or arrangement that is subject to this chapter or RSA 366, including contact information for all offices and officers of those affiliates;
 - (3) A brief description of the business purpose of each affiliate disclosed pursuant to (2) above;
 - (4) A detailed description of the nature of the business conducted by each affiliate disclosed pursuant to (2) above;
 - (5) Copies of all written contracts and arrangements, detailed descriptions of all unwritten contracts and arrangements, and any modifications thereof with each competitive affiliate disclosed pursuant to (2) above;
 - (6) Corporate officer certifications required by Puc 2105.05(d);
 - (7) Employee transfer tracking information required by Puc 2105.06(a) and (b);
 - (8) Employee statements required by Puc 2105.06(l); and
 - (9) Corporate officer certifications required by Puc 2106.02.
- (e) Any contract or arrangement not filed with the commission pursuant to this section and RSA 366:3 shall be unenforceable and payments thereunder may be disallowed by the commission unless the later filing thereof is approved in writing by the commission.
- (f) If a utility fails to provide the information required by Puc 2106 in the manner and time required, it shall be subject to disallowance of payments under the contracts or arrangements pursuant to RSA 366:7 and may be subject to civil penalties pursuant to Puc 2106.06.

Puc 2106.02 Initial Certification of Officer. In the compliance plan, a corporate officer from the ~~distribution company~~utility and holding company with direct knowledge of the operations of the ~~distribution company~~utility and its affiliates shall certify under penalty of false statement that:

- (a) Such officer has reviewed the plan; and
- (b) To the best of such officer's knowledge and belief, the specific mechanisms, ~~and~~ procedures, and policies in the plan are adequate to ensure that the ~~distribution company~~utility is not ~~using~~utilizing the holding company or any of its affiliates not covered by these rules or any unaffiliated entities as a means to circumvent any of these rules or RSA 366.

Puc 2106.03 Annual Certifications. No later than July 1 in each year subsequent to filing its initial compliance plan, a ~~distribution company~~utility shall:

- (a) Certify that its compliance plan continues to meet the requirements of Puc 2100 and RSA 366 2106.01 and Puc 2106.02; or; and

(b) If necessary, file an updated compliance plan which meets the requirements of Puc 2106.04~~thereof~~.

Puc 2106.04 Notification to Commission and Updates to Compliance Plan.

(a) In addition to the requirements of Puc 2106.01, ~~Puc 2106.02 and Puc 2106.03~~, a ~~distribution company~~utility shall notify the commission of the creation or acquisition of any new competitive energy affiliate within 10 days of its commencement of business activities in New Hampshire.

(b) ~~When notifying the commission pursuant to (a) above, the utility~~~~The distribution company~~ shall simultaneously file with the commission an updated compliance plan addressing the changes, if any, necessary due to the new competitive energy affiliate.

Puc 2106.05 Compliance Audit.

(a) ~~On the commission's own motion or a complaint, Without limitation,~~ in order to verify that the ~~distribution company~~utility is in compliance with these rules, the commission shall, ~~pursuant to its authority under RSA 366:5,~~

(1) Assign its staff to perform a review, investigation, or inquiry; or

(2) Order a compliance audit to be performed by its staff or by independent auditors.

(b) If the commission orders a compliance audit by independent auditors, it shall specify the scope of the audit to be undertaken, as determined on a case-by-case basis, and the auditors shall be selected through a competitive bidding process.

Puc 2106.06 Considerations in Assessment of Civil Penalties. In assessing civil penalties for violations of Puc 2100 pursuant to its statutory authority, the commission shall take into account, in addition to the nature, extent, and gravity of the particular violation:

(a) The ~~distribution company~~utility's prior history of violations of these rules;

(b) The good faith efforts, if any, of the ~~distribution company~~utility or ~~competitive energy~~ affiliate to comply with these rules;

(c) The nature and degree of economic benefit gained by the ~~distribution company~~utility or its ~~competitive energy~~ affiliate;

(d) Deterrence of future violations; and

(e) Such other factors that are relevant and material to the particular circumstances of the violation.

Puc 2106.07 Relation to Antitrust Laws.

(a) Nothing in these rules shall be construed to confer immunity from state and federal antitrust laws.

(b) A penalty assessed pursuant to Puc 2106 shall not affect or preempt antitrust liability but rather is in addition to any antitrust liability that might apply to the activity.

APPENDIX

Rule(s)	State Statute (RSA)	Federal Statute	Federal Regulation
Puc 2100 (other specific statute provisions implemented by specific rules are listed below)	RSA 374-F:4, IX RSA 374-F:4,VIII(a); RSA 374-F:7, I and V; RSA 365:8,V RSA 365:8,VIII; RSA 365:8, XI RSA 365:8, XII; RSA 365:8-a RSA 366	none applicable	none applicable
Puc 2102.01 Puc 2102.12	RSA 366:1, II; RSA 366:1, II(a)	none applicable	none applicable
Puc 2106	RSA 541-A:16,I(b) RSA 365:1-7, 19 (audit) RSA 365:40-44 (civil penalties)	none applicable	none applicable